Table 21. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2013 (Thousand Barrels)

	Supply						Disposition				1
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	31,505			28,095	-	3,016	-920	63,536	-	o	55,417
Natural Gas Plant Liquids and Liquefied Refinery Gases	2,017	-8	1,089	152			-357	2,143	300	1,164	2,815
Pentanes Plus	940	-8	1,009	132	_		19	745	46	122	78
Liquefied Petroleum Gases	1,077	-0	1,089	152	_		-376	1,398	254	1,042	2,737
Ethane/Ethylene	2		1,009	132	_		-570	1,590	204	2	2,757
Propane/Propylene	397		936	138	_		-314	_	236	1,549	499
Normal Butane/Butylene	271		-19	14	_		-305	716	18	-163	1,419
Isobutane/Isobutylene	407		172	-	-		243	682	_	-346	819
Other Liquids		304		1,717	6,114	3,565	-1,990	12,428	463	798	50,453
Hydrogen/Oxygenates/Renewables/											
Other Hydrocarbons		304		292	3,418	807	-515	5,270	65	0	2,319
Hydrogen				-	_	1,066		1,066	_	0	
Oxygenates (excluding Fuel Ethanol)		_		_	-	2		-	2	0	-
Renewable Fuels (including Fuel Ethanol)		304		292	3,418	-262	-515	4,204	63	0	2,319
Fuel Ethanol ⁶		269		131	3,204	-5	-483	4,053	29	0	2,085
Renewable Fuels Except Fuel Ethanol		35		161	214	-257	-32	151	34	0	234
Other Hydrocarbons				1 250	_	_	1 060	1 210	_	700	20.050
Unfinished Oils				1,350 75	2,696	2,758	1,862	-1,310 8,468	398	798 0	20,058 28,076
Motor Gasoline Blend.Comp. (MGBC)		_		75	1,680	311	-3,337 -2,720	4.470	390	0	14,430
Reformulated Conventional		_		75	1,000	2,447	-2,720	3,998	157	0	13,646
Aviation Gasoline Blend. Comp.				-	1,010	2,447	-017	3,990	-	_	13,040
Finished Petroleum Products		_	81,364	1,601	1,795	-2,649	-243		9,255	73,099	36,014
Finished Motor Gasoline		_	43,590	105	1,261	-2,753	84		1,204	40,915	3,997
Reformulated		_	29,107	_	_	-691	1		_	28,415	15
Conventional		_	14,483	105	1,261	-2,062	83		1,204	12,499	3,982
Finished Aviation Gasoline			2		_		-9			11	240
Kerosene-Type Jet Fuel			10,842	859	168		-110		1,080	10,899	9,046
Kerosene			19	_	-		-15		7	27	50
Distillate Fuel Oil			14,696	7	365	104	-1,086		2,872	13,386	13,352
15 ppm sulfur and under ⁷			13,809	3	320	104	-801		2,188	12,846	11,311
Greater than 15 ppm to 500 ppm sulfur ⁷ Greater than 500 ppm sulfur			626 261	3	45		-28 -257		490 194	212 328	924 1.117
Residual Fuel Oil ⁸			3,587	369	_		655		474	2,827	4,817
Less than 0.31 percent sulfur			3,367	309	_		324		NA	2,627 NA	4,617
0.31 to 1.00 percent sulfur			1,082	27	_		38		NA NA	NA NA	935
Greater than 1.00 percent sulfur			2,465	342	_		297		NA NA	NA NA	3,405
Petrochemical Feedstocks			2,403	59	_		2		_	64	3,403
Naphtha for Petro, Feed, Use			7	59	_		2		_	64	3
Other Oils for Petro. Feed. Use			_	_	_		_		_	_	_
Special Naphthas			3	-	-		-15		1	17	13
Lubricants			296	8	1		40		98	167	882
Waxes			-	55	-		-		6	49	_
Petroleum Coke			4,179	32	_		47		3,382	782	1,420
Marketable			3,281	32	_		47		3,382	-116	1,420
Catalyst			898							898	
Asphalt and Road Oil			399	107	_		165		130	211	2,132
Still Gas			3,439							3,439	
Miscellaneous Products			305	_	_		-1		2	304	62
Total	33,522	296	82,453	31,565	7,909	3,932	-3,510	78,107	10,018	75,061	144,699

^{-- =} Not Applicable.

⁼ No Data Reported.

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Exports include industrial alcohol.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the

exports data received from the U.S. Census Bureau.

8 Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.